

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X _____ WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd. _____DATE FILED 3-19-87

LAND: FEE & PATENTED _____ STATE LEASE NO. _____

PUBLIC LEASE NO. U-49678

INDIAN _____

DRILLING APPROVED: 3-23-87

SPUDDED IN: _____

COMPLETED: 11-01-89 PA PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: PA by BLM 11-01-89FIELD: UNDESIGNATED

UNIT: _____

COUNTY: SAN JUANWELL NO. FEDERAL 1-87API #43-037-31310LOCATION 2140' FNL FT. FROM (N) (S) LINE. 2140' FELFT. FROM (E) (W) LINE. SW NE1/4 - 1/4 SEC. 28

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

37S

24E

28

GREAT WESTERN DRILLING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Great Western Drilling Company

PHONE: (505) 327-0494

3. ADDRESS OF OPERATOR

3535 E. 30th St. Suite 238 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2140' FNL & 2140' FEL Section 28, T37S., R24E., SLM

At proposed prod. zone

SW/NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1 mile North & 1/4 mile west of Hatch T.P.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6150' ±

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5498' GR

22. APPROX. DATE WORK WILL START*

ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 17 1/2" | 16" Conductor | 46# | 30' | To Surface |
| 12 1/4" | 9-5/8" | 36# | 2000' | 760 sx ok Sufficient to cir to su |
| 8-3/4" | 5 1/2" | 15.5 & 17# | 6150' | 350 sx of " to cover zones of interest. |

Great Western Drilling Company proposes to drill a well to 6150' ± to test the Ismay and Desert Creek formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-23-87
BY: John R. Bay
WELL SPACING: 302

RECEIVED
MAR 19 1987

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

D. E. Bay

TITLE

Dist. Supervisor

DATE

3-16-87

(This space for Federal or State office use)

PERMIT NO.

43-037-31310

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COMPANY GREAT WESTERN DRILLING COMPANY

LEASE FEDERAL WELL NO. 1 - 87

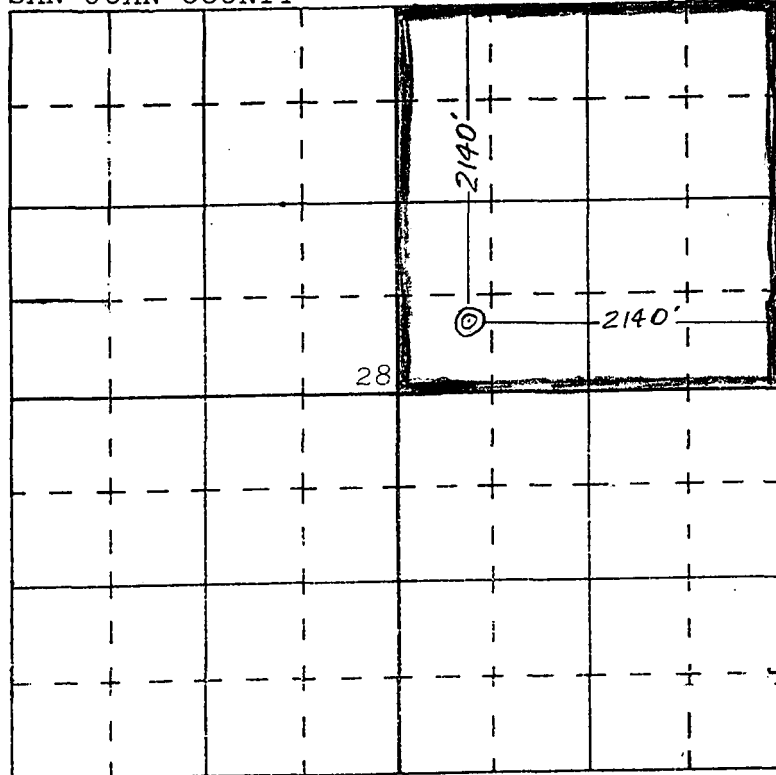
SEC. 28, T. 37 SOUTH, R. 24 EAST, SLM

LOCATION 2140 FEET FROM THE NORTH LINE and
2140 FEET FROM THE EAST LINE

ELEVATION 5498 Ungraded Ground.

SAN JUAN COUNTY

UTAH



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese
Registered Land Surveyor,
James P. Leese

Utah Reg. # 1472



SURVEYED 9 March, 1987

P.O. Box 752,

FARMINGTON, N. M.

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

1. The surface formation and estimated formation tops to be encountered are as follows:

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Morrison | Surface |
| Navajo | 980' |
| Wingate | 1583' |
| Chinle | 1823' |
| Shinarump | 2518' |
| Hermosa | 4662' |
| Ismay | 5724' |
| Hovenweep Shale | 5929' |
| Lower Ismay | 5965' |
| Gothic Shale | 6009' |
| Desert Creek | 6064' |
| Akah | 6129' |
| Salt | 6137' |
| T.D. | 6150' |

2. The estimated depths at which oil, gas, water or other mineral bearing zones are expected to be encountered are as follows:

| <u>Substance</u> | <u>Formation</u> | <u>Anticipated Depth</u> |
|------------------|------------------|--------------------------|
| Oil/Gas | Ismay | 5724' |
| Oil/Gas | Desert Creek | 6064' |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth cased and cemented. All oil and gas shows will be tested to determine commercial potential.

DRILLING PROGRAM

3. Pressure control equipment will consist of a 10", 3000# BOP. (See BOP Diagram attached.)

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. The San Juan Resource Area will be notified 1 day before pressure testing.

4. a. Casing

The proposed casing program is as follows:

| <u>Purpose</u> | <u>Depth</u> | <u>Hole Size</u> | <u>O.D.</u> | <u>Wt.</u> | <u>Grade</u> | <u>Type</u> | <u>New or Used</u> |
|----------------|--------------|------------------|-------------|------------|--------------|-------------|----------------------------|
| Conductor | 0-40' | 17-1/2" | 16# | — | | | |
| Surface | 0-2000' | 12-1/4" | 9-5/8" | 36# | K-55 | ST&C | New |
| Produc. | 0-5400' | 8-3/4" | 5-1/2" | 15.5# | K-55 | LT&C | New |
| Produc. | 5400-TD | 8-3/4" | 5-1/2" | 17.0# | K-55 | LT&C | New |

b. Cement

The cementing program will be as follows:

Surface

Type and Amount

0-2000'

560 sx Lite w/2% CaCl₂ and 1/4# Cellophane flake, followed by 200 sx Class B w/2% CaCl₂ or sufficient to circulate to surface.

Production

Type and Amount

350 sx Class H w/6% fluid loss additive or sufficient to cover zones of interest.

DRILLING PROGRAM

Anticipated cement tops will be reported as to depth, not the expected number of sacks. The San Juan Resource Area will be notified one day prior to running casing strings and cement.

c. Auxiliary Equipment will be as follows:

1. Kelly cock.
2. Float above the bit.
3. A sub with a full opening valve will be on the floor when the kelly is not in use.
4. Monitoring of the system will be done visually.

5. Drilling fluid will be as follows:

| <u>Interval</u> | <u>Mud Type</u> | <u>Mud Wt.</u> | <u>Visc.</u> | <u>F/L</u> | <u>PH</u> |
|-----------------|-----------------|----------------|--------------|------------|-----------|
| 0-2000' | Gel/Lime | 8.4-8.6 | 28-35 | N/C | - |
| 2000-5000' | Gel/Lime | 8.4-8.6 | 28-35 | N/C | - |
| 5000-T.D. | Dispersed | 9.0-11.0 | 35-50 | 8-10cc | 11.5 |

6. Coring, logging and testing programs are as follows:

- a. No cores are anticipated.
- b. The logging program will consist of the following: A Dual Induction or Dual Laterolog and BHC Sonic will be run from surface casing to T.D. A CNL Density will be run over zones of interest (minimum run) and a Dipmeter will be run (minimum run).
- c. Drill Stem Tests will be run in the Ismay and Desert Creek formations if shows warrant.

DRILLING PROGRAM

Whether the well is completed as a dry hole or as a producer, "Well Completion or Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. If requested, samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.

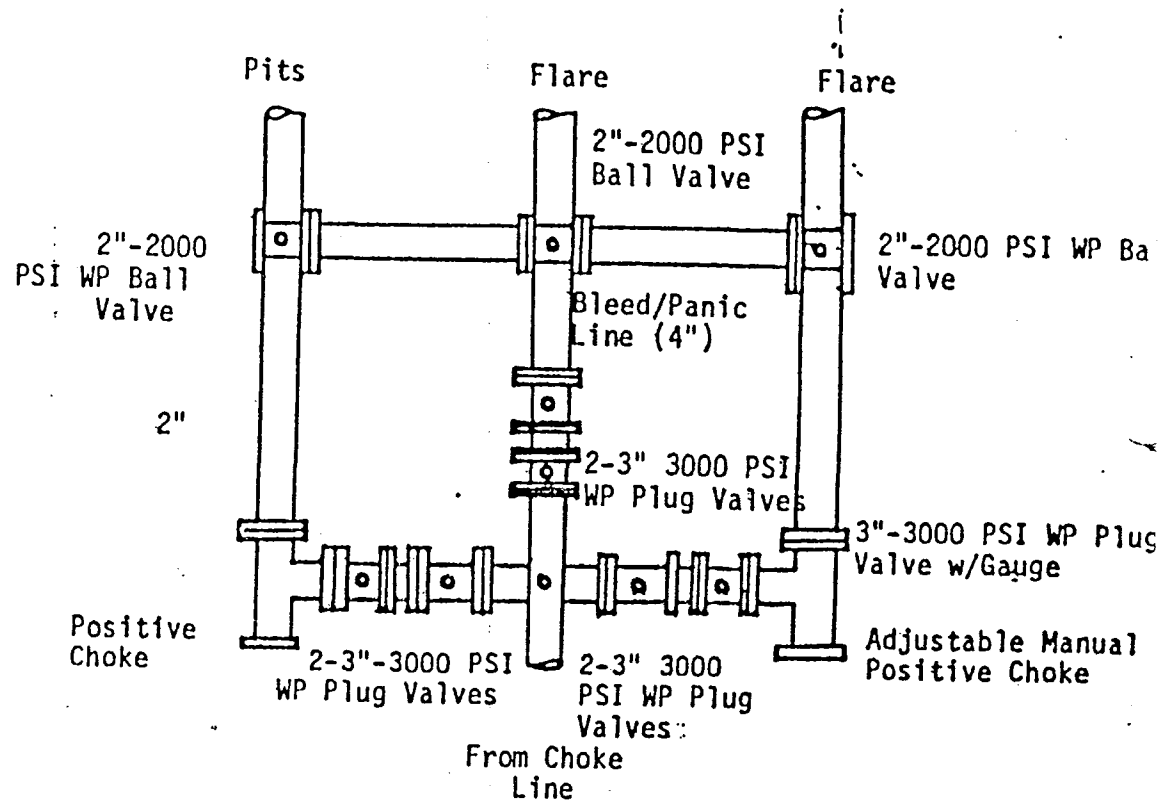
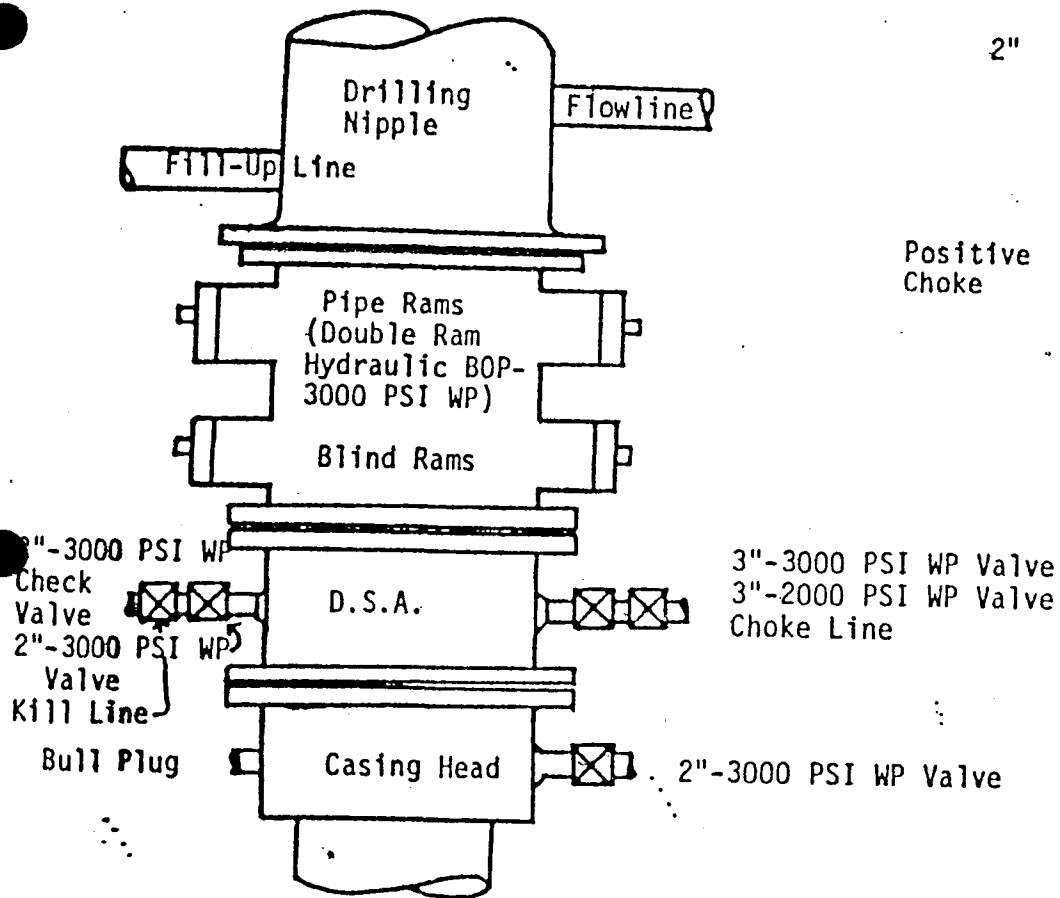
7. Abnormal conditions, bottom hole pressures and potential hazards.
 - a. The maximum bottom hole pressure to be expected is 3400 psi.
 - b. Great Western Drlg. Co. plans to spud the Federal 1-87 immediately upon approval of this application and intends to complete the well within approximately one month after the well has reached T.D.
 - c. The operator will contact the San Juan Resource Area at 801/587-2141, 48 hours prior to beginning any dirt work on this location.
 - d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.
 - e. The spud date will be reported orally to the San Juan Area Manager, a minimum of 24 hours before spudding. A Sundry Notice (Form 3160-5) will be sent within 24 hours of spudding, reporting the spud date and time. The Sundry will be sent to the District Manager. If spudding is on a weekend or holiday, the Sundry will be submitted on the following regular work day.

DRILLING PROGRAM

- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations begin and continue each month until the well is physically plugged and abandoned. This report will be sent to the Moab BLM District Office, P. O. Box 970, Moab, Utah 84532.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.
- h. If a replacement rig is planned for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the District Manager. All conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergencies, verbal approval can be given by the District Petroleum Engineer.
- i. If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five business days following the date on which the well is placed on production.
- j. No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.
- k. Final abandonment will not be approved until surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the San Juan Area Manager or his representative, or the appropriate surface Manager.

DRILLING PROGRAM

1. Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.
- m. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, Well number, location by 1/4 1/4 section, township and range, lease number.
- n. A first production conference will be scheduled within 15 days after receipt of the first production notice. The San Juan Area Manager will schedule the conference.
- o. The following may be inspected and/or witnessed:
 1. The cementing and testing of surface casing, testing BOP's.
 2. (Dry Hole) Setting and testing of surface casing shoe plug.
 3. (Depleted Producer) The setting and testing of plugs across producing horizon and if applicable the surface casing shoe plug and/or annulus (casing to formation) squeeze jobs.
- p. Notify the San Juan Resource area (Mike Wade) one day or (on a dry hole) as soon as possible prior to the above at (801) 587-2141 (W) or (801) 587-2026 (H). If unable to reach Mike, call Moab District Office - Greg Noble at (801) 259-6111 (W) or (801) 259-8811 (H).

PLAIN VIEW-CHOKE MANIFOLD

The hydraulic closing unit will be located in the parts house, 85' from the wellhead. Choke & bleed/panic lines will go to the pit and flare.

SURFACE USE PLAN

ONSHORE OIL & GAS ORDER NO. 1

Thirteen Point Surface Use Plan1. Existing Roads

- a. The proposed well site is located 24 miles South East of Blanding, Utah.
- b. Directions to the location from Blanding are as follows:
Take Highway #41 south out of Blanding, Utah, turn east at Rd. #262 to Hatch Trading Post. Turn north just past Hatch TP on existing dirt road and follow this road to flagged turn-off to Federal 1-87.
- c. The roads in the area are primarily county roads. See Maps #1 and #2.
- d. Improvement to the existing access will not be necessary.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. An encroachment permit will be obtained from the San Juan County Road Department, 801/587-2231, ext. 43.

2. Planned Access Roads

- a. The last 2500 feet will be new access. The road will be flat bladed initially during construction and upgraded if production is established.

SURFACE USE PLAN2. Planned Access Roads (cont.)

- b. The maximum total disturbed width will be 30 feet.
- c. The grade will be 10%.
- d. Turnouts will be installed as needed. No culverts will be needed at this time.
- e. Each fence which is crossed by the road will be braced as shown in Enclosure number 1, and tied off before cutting to prevent slackening of the wire. A gate or cattleguard which must be approved by BLM, will be installed.
- f. If road construction cuts through natural topography which serves as a livestock barrier, a fence shall be constructed as shown in Enclosure 1.
- g. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance by the San Juan Area Manager.
- h. The access road will be water barred or brought to Class III Road Standards within 60 days of dismantling of the drilling rig. If this time frame cannot be met, the San Juan Area Manager will be notified so that temporary drainage control can be installed along the access road.
- i. The Class III Road Standards which ensure drainage control over the entire road through the use of natural, rolling topography; ditch turnouts; drainage dips; outsloping; crowning; low water crossings; and culverts will be determined at the appropriate field inspection.

SURFACE USE PLAN

3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location. (See Map #3).
 - a. Water Wells - none
 - b. Injection or disposal wells - none
 - c. Producing Wells - one (#1-20 waiting on completion)
 - d. Drilling Wells - none
4. Location of Tank Batteries and Production Facilities.
 - a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The color will be neutral to match the trees.
 - b. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.
 - c. A central tank Battery will be constructed at the Fed. 1-87 location if the well is a producer. A diagram will be submitted to the BLM office as required by the Site Security Program.
 - d. All loading lines will be placed inside the berm surrounding the tank battery.
 - e. Any necessary pits will be properly fenced to prevent any wildlife entry. The production pit will be flagged overhead.

SURFACE USE PLAN

4. Production Facilities (cont.)

- f. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.
- g. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- h. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.
- i. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The San Juan Area Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply

- a. All water needed for drilling purposes will be obtained from a private source.
- b. Water will be trucked to location over the county roads in the area.
- c. No water well is to be drilled on this lease.

SURFACE USE PLAN

5. Water Supply (cont.)

- d. Use of water for this operation will be obtained from a private source.

6. Source of Construction Material

- a. Road surfacing material will be obtained from a commercial source. Pad construction material will be native.
- b. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. Construction material will be located on lease.

7. Methods for Handling Waste Disposal

- a. The reserve pit will be lined with native clay or commercial bentonite sufficient to prevent seepage. At least half of the capacity will be in cut.
- b. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.
- c. A trash pit will be constructed near the mud tanks and dug at least six feet into solid, undisturbed material. It will be totally enclosed with a fine wire mesh before the rig moves in. The road and pad will be kept litter free. If a trash cage is used, its contents will be hauled to an approved landfill.
- d. A burning permit is required for burning trash between May 1 and October 31. This will be obtained from the San Juan County Sheriff at (801) 587-2237 if operations should extend past May 1st.

SURFACE USE PLAN

7. Methods for Handling Waste Disposal (cont.)

- e. Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90-day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

8. Ancillary Facilities

- a. There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. See Diagram #1 for rig layout. See Diagram #2 for cross section of drill pad. See Diagram #3 for cuts and fills.
- b. The location of mud tanks; reserve, burn and trash pits; pipe racks; living facilities and soil stockpiles will be shown on Diagram #1 and #3. The location will be laid out and constructed as discussed during the predrill conference.
- c. The top 4-6 inches of soil material will be removed from the location and stockpiled separate from the trees on the south side of the location. Topsoil along the access will be reserved in place.
- d. Access to the well pad will be from the north.

10. Reclamation

- a. Immediately upon completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the trash pit and will then be compacted and buried under a minimum of two feet of compacted soil.

SURFACE USE PLAN10. Reclamation of Surface (cont.)

- b. The operator or his contractor will contact the San Juan Resource Area office in Monticello, Utah (801/587-2141) 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- c. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- e. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12 inches deep with the contour.
- f. Water bars will be built as follows to control erosion.

| <u>Grade</u> | <u>Spacing</u> |
|--------------|----------------|
| 2% | Every 200 Feet |
| 2-4% | Every 100 Feet |
| 4-5% | Every 75 Feet |
| 5+% | Every 50 Feet |

- g. Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.
 - 4 lbs/acre Galleta (*Hilaria jamesii*)
 - 6 lbs/acre Western wheatgrass (*Agropyron smithii*)
 - 2 lbs/acre Desert bitterbrush (*Purshia glandulosa*)
- h. After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.

SURFACE USE PLAN10. Reclamation of Surface (cont.)

- i. The reserve pit and that portion of the location and access road not needed for production and production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

11. a. Surface Ownership

Federal

b. Mineral Ownership

Federal

12. Other Information

- a. There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.
- b. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.
- c. The dirt contractor will be provided with an approved copy of the surface use plan.
- d. If subsurface cultural materials are exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All people who are in the area will be informed by the operator that they are subject to prosecution for disturbing archeological sites or picking up artifacts. Salvage or excavation of identified archeological sites will be done by a BLM approved archeologist only if damage occurs.

SURFACE USE PLAN12. Other Information (cont.)

e. This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

f. An archeological study was conducted by: Barry Hibbetts, Dolores, CO.

g. Your contact with the District Office is: Greg Nobel, 801/259-6111, P.O. Box 970, Moab, Utah 84532.

The Resource Area Manager's address is P.O. Box 7, Monticello, Utah 84532. Your contact is Richard McClure, 801/587-2141.

13. Lessee's or Operator's Representative and CertificationPermit MattersDrilling & Completion Matters

Doyle Baxter, Great Western

Doyle Baxter, John Keeling

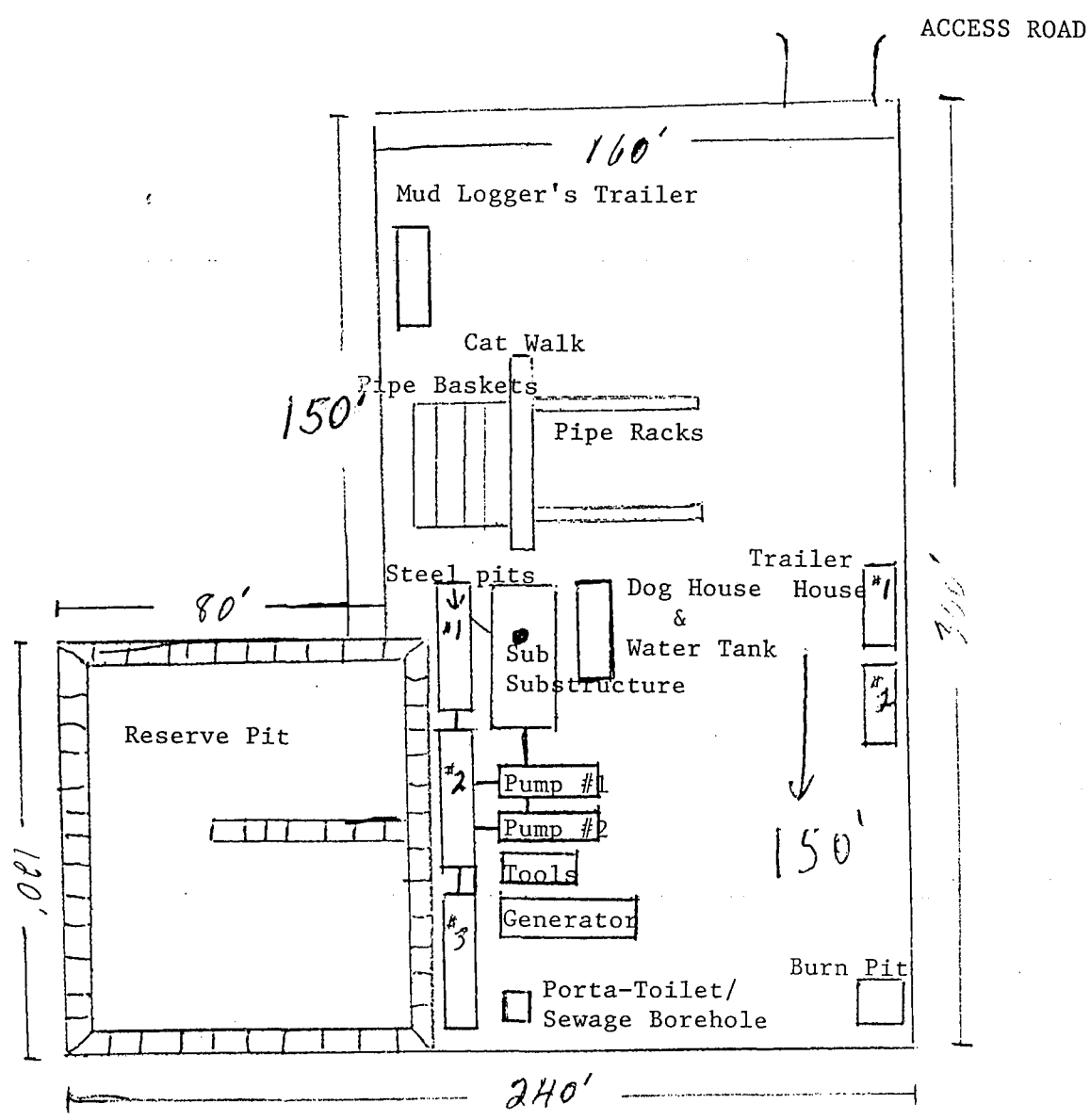
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Great Western Drlg. Co. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

3-16-87
Date:

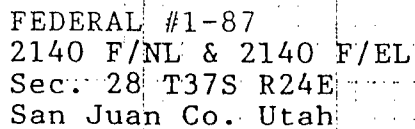
D. E. Baxter
Name:

GREAT WESTERN DRILLING CO.
Federal #1-87
Propose 2140' FNL
2140' FEL
Sec. 28, T37S - R24E
San Juan County, Utah
● Proposed Location



FEDERAL #1-87

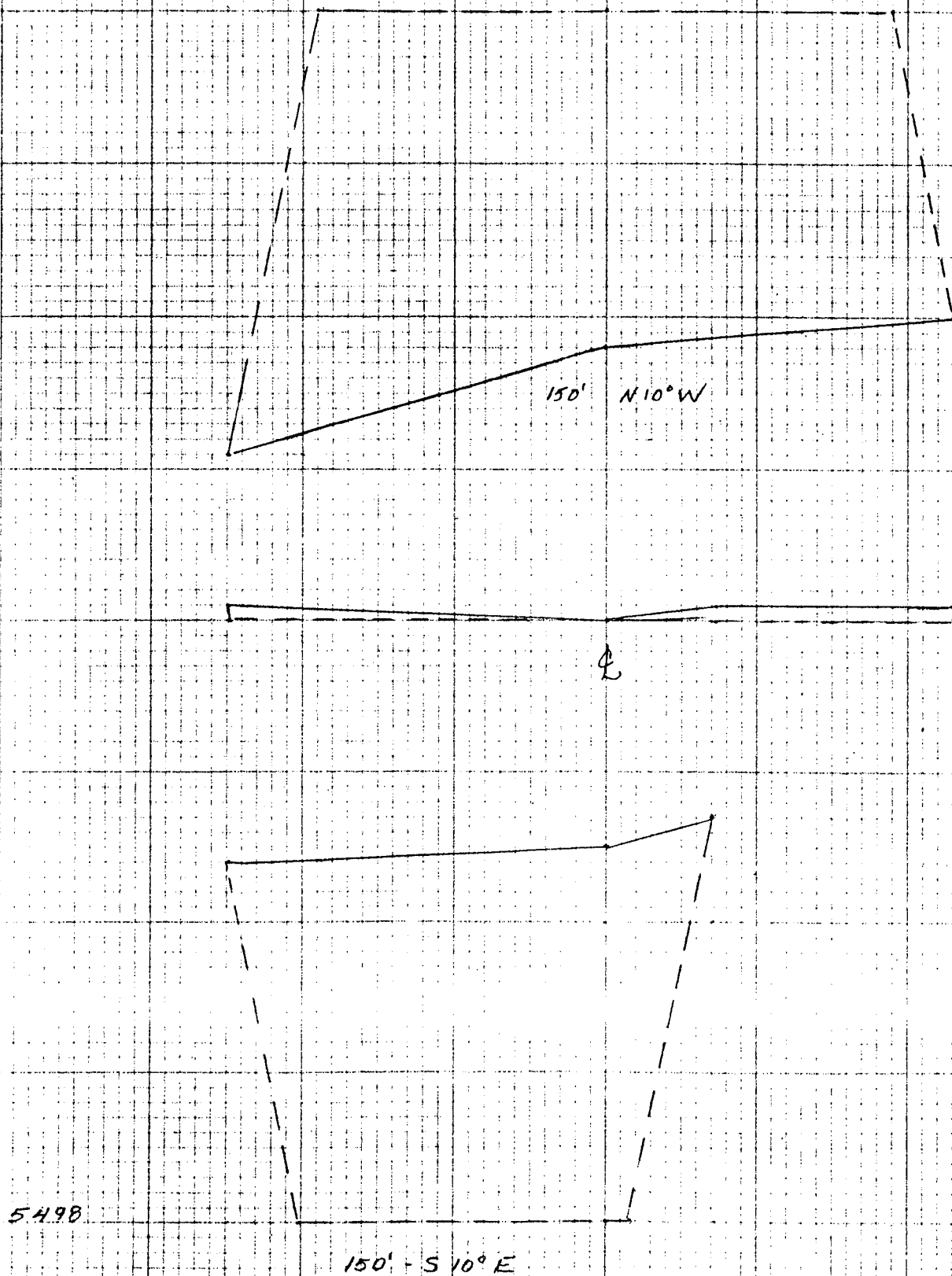
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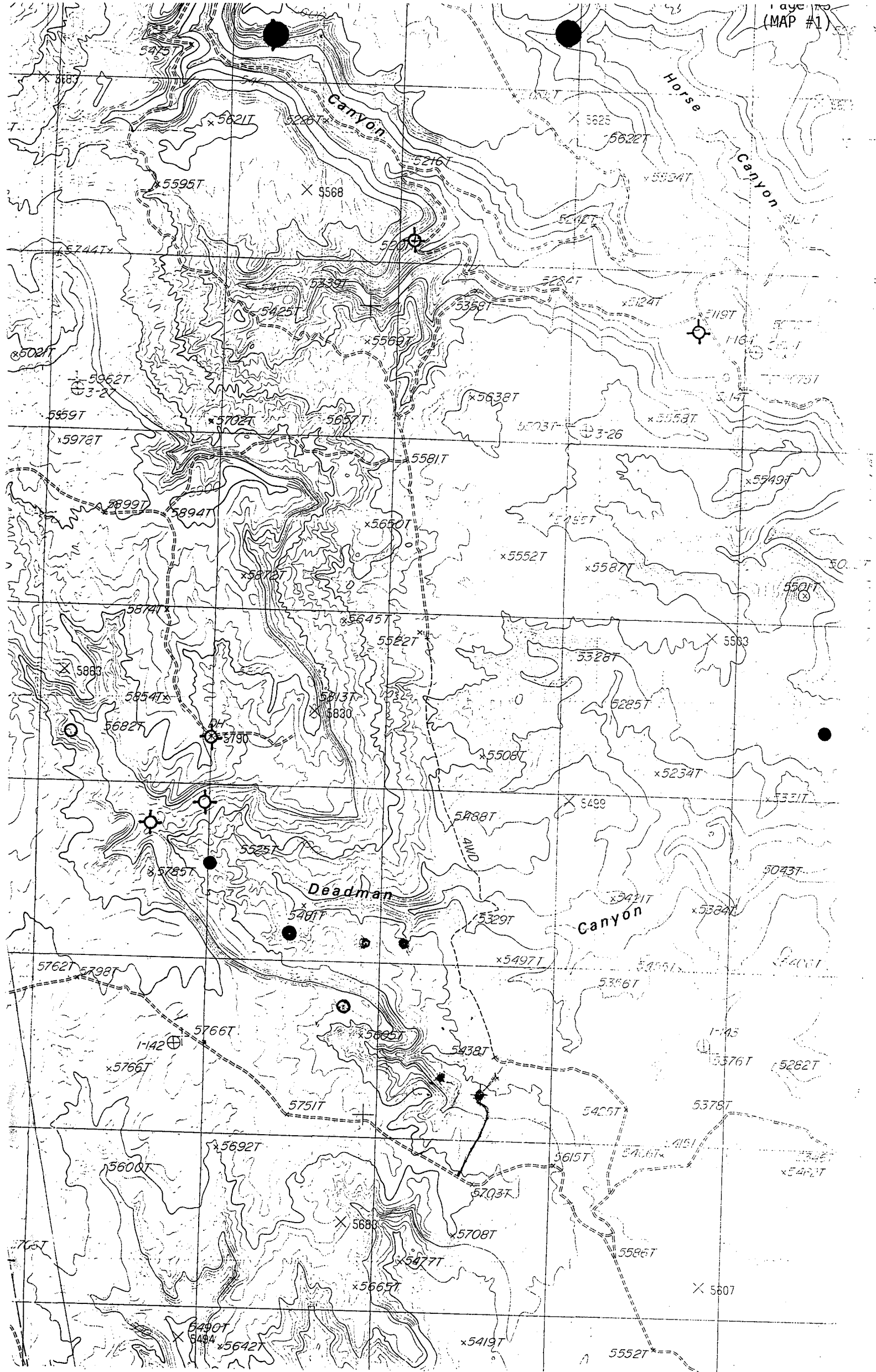


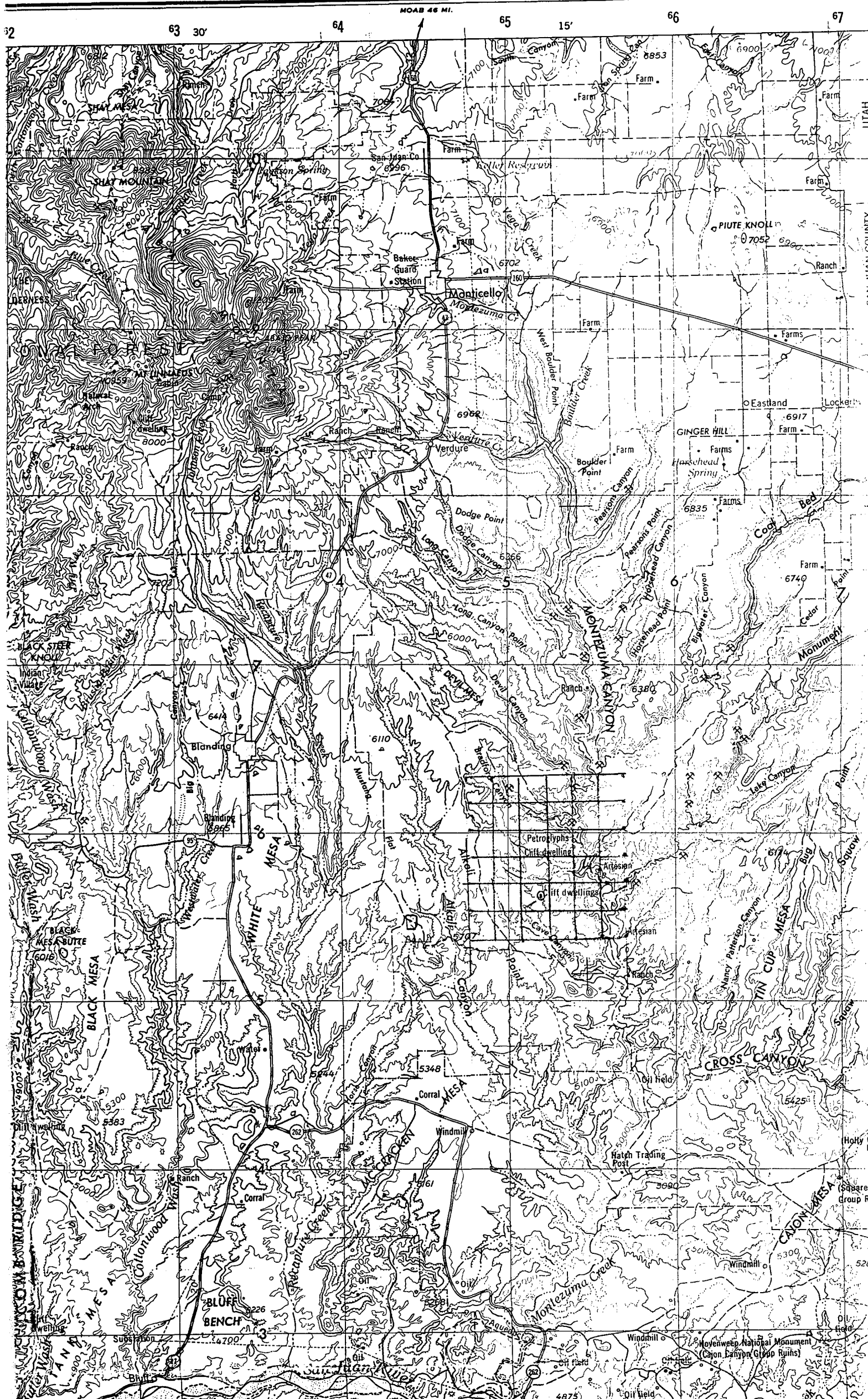
FEDERAL #1-87

SCALE: HORIZONTAL 1" = 50'
VERTICAL 1" = 10'

MARCH 9, 1987







Great Western Drlg. Co. has a nationwide Drilling Bond thru Travelers Indemnity, P. O. Box 660452, Dallas, TX 75266-0452 in the amount of \$150,000.00.

Great Western Drlg. Co. is the lessee, therefore Designation of Operator is not necessary.

3-16-87
Date:

D. E. Baxter
Name:

032691

OPERATOR Great Western Drilling Co. DATE 3-20-87WELL NAME Federal 1-87SEC SW NE 28 T 37S R 24E COUNTY San Juan

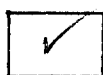
43-037-31310

API NUMBER

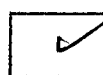
Fed.

TYPE OF LEASE

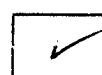
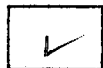
CHECK OFF:



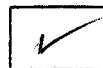
PLAT



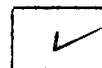
BOND

NEAREST
WELL

LEASE



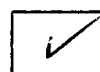
FIELD

POTASH OR
OIL SHALE

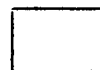
PROCESSING COMMENTS:

No other well within 920'Need water permit

APPROVAL LETTER:

SPACING: ☐ 203 _____ UNIT

302

_____
CAUSE NO. & DATE

302.1

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 23, 1987

Great Western Drilling Company
3535 E. 30th Street, Suite 238
Farmington, New Mexico 87401

Gentlemen:

Re: Federal 1-87 - SW NE Sec. 28, T. 37S, R. 24E
2140' FNL, 2140' FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule 302, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

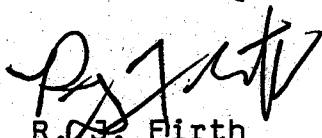
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2
Great Western Drilling Company
Federal 1-87
March 23, 1987

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31310.

Sincerely,



R. O. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson

8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Great Western Drilling Company

3. ADDRESS OF OPERATOR

3535 E. 30th St. Suite 238 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

2140' ENL & 2140' FEL Section 28, T37S., R24E., SLM
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1 mile North & 1/4 mile west of Hatch T.P.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6150' ±

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5498' GR

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 17 1/2" | 16" Conductor | 46# | 30' | To Surface |
| 12 1/4" | 9-5/8" | 36# | 2000' | 760 sx ok Sufficient to cir to su |
| 8-3/4" | 5 1/2" | 15.5 & 17# | 6150' | 350 sx of " to cover zones of interest. |

RECEIVED
APR 08 1987

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

D. E. Bayler

TITLE

Dist. Supervisor

DATE

3-16-87

(This space for Federal or State office use)

PERMIT NO.

43-037-31310

APPROVAL DATE

Acting

DISTRICT MANAGER

APR 03 1987

APPROVED BY

/s/ James J. Chavez

TITLE

CONDITIONS OF APPROVAL, IF ANY

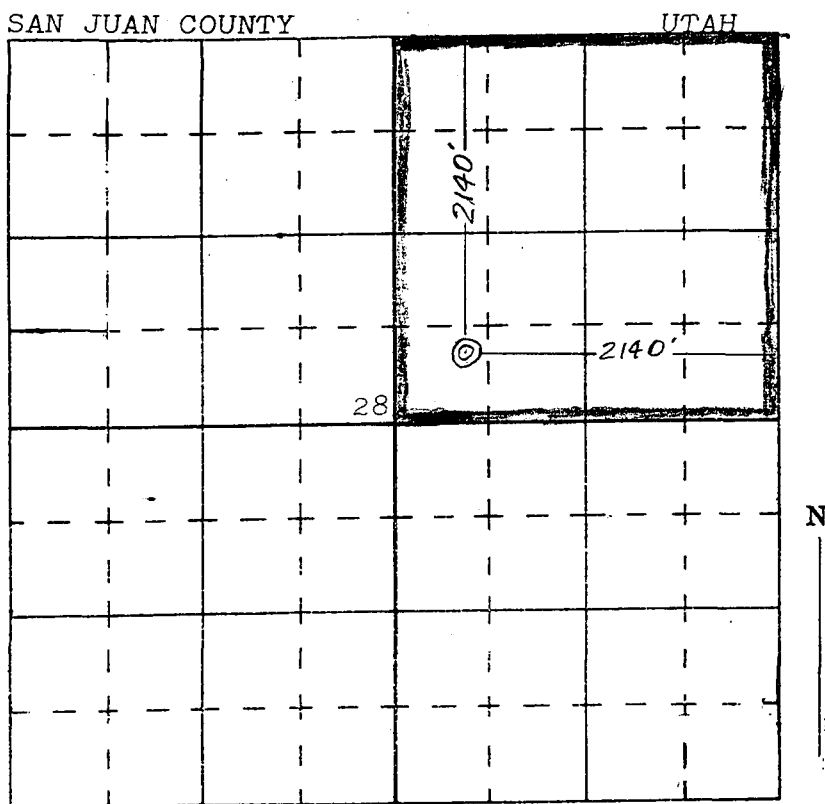
CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUBJECT TO RIGHT OF WAY
APPROVAL

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

COMPANY GREAT WESTERN DRILLING COMPANYLEASE FEDERAL WELL NO. 1 - 87SEC. 28, T. 37 SOUTH, R. 24 EAST, SLMLOCATION 2140 FEET FROM THE NORTH LINE and
2140 FEET FROM THE EAST LINEELEVATION 5498 Ungraded Ground.

SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. # 1472

SURVEYED 9 March, 19 87

P.O. Box 752,

FARMINGTON, N. M.

Great Western Drilling Company
Well No. Federal 1-87
Sec. 28, T. 37 S., R. 24 E.
San Juan County, Utah
Lease U-49678

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

B. SURFACE USE PLAN

The two archaeological sites adjacent to the well pad (42SA17058 and 42SA18243) will be fenced prior to construction to ensure protection of these cultural resources.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. U-49678 |
| 2. NAME OF OPERATOR Great Western Drilling Co. Phone #(505) 327-0494 | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 3535 East 30th St. Suite 242 Farmington, NM 87401 | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal law. See also space 17 below.) At surface 2140' FNL & 2140' FEL SW/NE T-37S, R-24E SLM | 8. FARM OR LEASE NAME Federal |
| 14. PERMIT NO. API # 43-037-31310 | 9. WELL NO. 1-87 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5498 GR | 10. FIELD AND POOL, OR WILDCAT Undesignated |
| DIVISION OF OIL, GAS & MINING | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEc. 28 T-37S, R-24E |
| | 12. COUNTY OR PARISH San Juan |
| | 13. STATE Utah |

RECEIVED
OCT 06 1988

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|------------------------------|-------------------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) Extention APD permit | <input checked="" type="checkbox"/> | | |

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

At this time we are asking for a 6 months extention of our approved APD permit, so we can study our seismograph charts and records some more.

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Baxter

TITLE Div. Superintendent

DATE April 20, 1988

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE Acting District Manager

DATE 5/4/88

CONDITIONS OF APPROVAL IF ANY:

Approved DMM 5/4/88

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-49678 | |
| 2. NAME OF OPERATOR Great Western Drilling Co. Phone # (505) 327-0494 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR 3535 East 30th St. Suite 242 Farmington, NM | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2140' FNL & 2140' FEL SW/NE T-37S, R-24E SLM | | 8. FARM OR LEASE NAME Federal | |
| 14. PERMIT NO. API # 43-037-31310 | | 9. WELL NO. 1-87 | |
| 15. ELEVATIONS (Show whether DF, RT, or etc.) 5498 GR | | 10. FIELD AND POOL, OR WILDCAT Undesignated | |
| DIVISION OF OIL, GAS & MINING | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-37S, R-24E | |
| | | 12. COUNTY OR PARISH San Juan | |
| | | 13. STATE Utah | |

RECEIVED
NOV 04 1988

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) Extention APD permit <input checked="" type="checkbox"/> | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Do to present conditions, we would like a 2nd 6 months extention of our approved APD permit to have better weather for the drilling operations, also to let the unit agreement be settled.

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Baxter TITLE DIV. Superintendent DATE October 19, 1988

(This space for Federal or State office use)

APPROVED BY /s/ Kenneth V. Rhea TITLE ACTING DISTRICT MANAGER DATE NOV 01 1988

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH-DOG M.

RECEIVED
NOV 16 1989

DIVISION OF
OIL, GAS & MINING

Moab District
P. O. Box 970
Moab, Utah 84532

3162 (U-065)
(U-49678)

NOV 14 1989

Great Western Drilling Company
3535 E. 30th Street, Suite 238
Farmington, New Mexico 87401

Re: Rescinding Application for Permit to Drill
Well No. Federal 1-87
SWNE Sec. 28, T. 37 S., R. 24 E.
San Juan County, Utah
U-49678

Gentlemen:

The Application for Permit to Drill the referenced well was approved on April 3, 1987. Since that date, no known activity has transpired.

This approval was valid for a period of one year from the date of approval. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely yours,

/s/ WILLIAM C. STRINGER

District Manager

ACTING

Enclosure:
Application for Permit to Drill

cc: SJRA (w/o encl.)
State of Utah, Division of Oil, Gas & Mining (w/encl.) ✓

bcc: USO, U-942 (w/o encl.)

VButts:vb:11/13/89

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Great Western Drilling Company

3. ADDRESS OF OPERATOR

3535 E. 30th St. Suite 238 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
2140' FNL & 2140' FEL Section 28, T37S., R24E., SLM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1 mile North & 1/4 mile west of Hatch T.P.

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5498' GR

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

6150' ±

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 17 1/2" | 16" Conductor | 46# | 30' | To Surface |
| 12 1/4" | 9-5/8" | 36# | 2000' | 760 sx ok Sufficient to cir to sur |
| 8-3/4" | 5 1/2" | 15.5 & 17# | 6150' | 350 sx of " to cover zones of interest. |

Great Western Drilling Company proposes to drill a well to 6150' ± to test the Ismay and Desert Creek formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNER

D. E. Bayler

TITLE

Dist. Supervisor

DATE

3-16-87

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

James J. Arcawin

TITLE

ACTING DIST. MANAGER

DATE

4/3/87

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

SUBJECT TO RIGHT OF WAY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

RECEIVED
NOV 16 1939

DIVISION OF
OIL, GAS & MINING

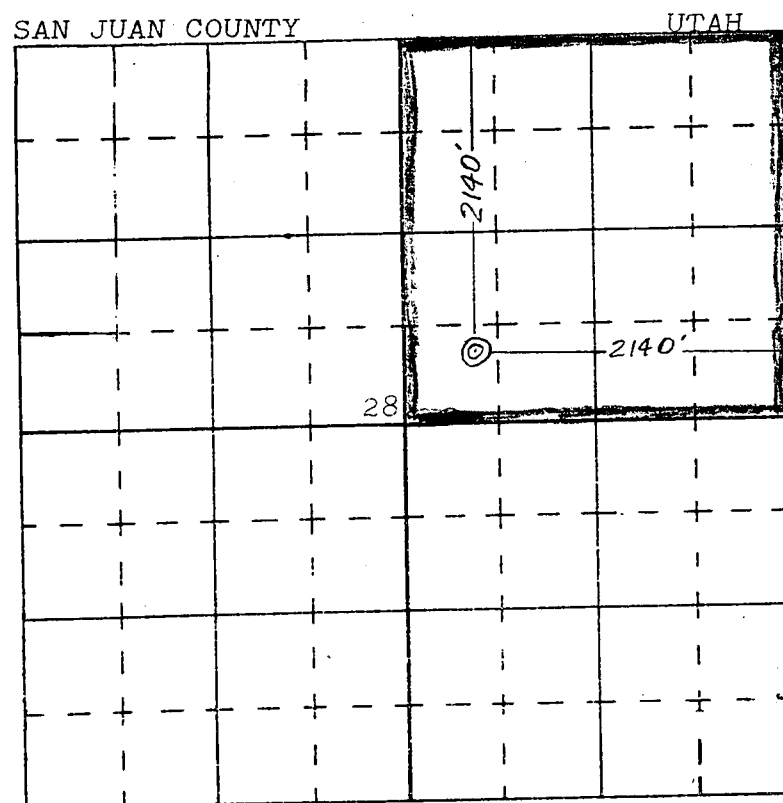
COMPANY GREAT WESTERN DRILLING COMPANY

LEASE FEDERAL WELL NO. 1 - 87

SEC. 28, T. 37 SOUTH, R. 24 EAST, SLM

LOCATION 2140 FEET FROM THE NORTH LINE and
2140 FEET FROM THE EAST LINE

ELEVATION 5498 Ungraded Ground.



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. # 1472



SURVEYED 9 March, 1987

P.O. Box 752,

FARMINGTON, N. M.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

November 21, 1989

Great Western Drilling Company
3535 East 30th Street, Suite 238
Farmington, New Mexico 87401

Gentlemen:

Re: Federal 1-87, Sec. 28, T. 37S, R. 24E, San Juan County, Utah
API No. 43-037-31310

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in cursive script that reads "Don T. Staley".

Don T. Staley
Administrative Supervisor

TAS/lde

cc: D.R. Nielson
R.J. Firth
BLM - Moab
Well file

HOI2/10